REGULATION 2.08 Fees

Louisville Metro Air Pollution Control District Jefferson County, Kentucky

Pursuant to: KRS Chapter 77 Air Pollution Control **Relates to:** KRS 77.195 and 77.205; 42 USC 7661a

Necessity and Function: KRS Chapter 77 authorizes the Air Pollution Control Board to adopt and enforce all orders, rules, and regulations necessary or proper to accomplish the purposes of KRS Chapter 77, including establishing fees. This regulation establishes emissions fees required by Title V of the Clean Air Act, 42 USC 7661 *et seq.*, permit fees, and additional program fees.

SECTION 1 General Provisions

- 1.1 The fees listed in this regulation apply to Fiscal Year (FY) 2013 (July 1, 2012, to June 30, 2013) except those fees listed in Section 12, which apply to all stationary sources beginning in FY 2014 (July 1, 2013 to June 30, 2014) and thereafter.
- 1.2 Each fiscal year, the fee rate for the previous fiscal year shall be adjusted by the sum of 1 plus the fractional change in the annual Consumer Price Index (CPI) as most recently published by the EPA, available at www.epa.gov/air/oaqps/permits/fees.html. The District shall make available, at the beginning of each fiscal year, a list of the fees applicable to that fiscal year.
- 1.3 The District shall issue a statement of fees from the date the most recent permit expired through the end of FY 2013 to a stationary source operating pursuant to an application shield under Regulation 2.17 or authorized to continue operating in compliance with the latest minor source operating permit issued by the District. Stationary sources that are determined by the District pursuant to Regulation 2.02 section 2.3 to be exempt are not subject to this provision.
- 1.4 Fees for permits to construct or modify, an initial, or renewing authorization to operate, or permits for Asbestos Demolition/Renovation Projects shall be paid prior to issuance.
- 1.5 Fees for construction permits and first-issue and renewing operating permits issued in FY 2013 shall be prorated to one year. Thereafter, annual fees shall be assessed pursuant to the schedule of fees in Section 12.
- 1.6 Minor sources constructing in FY 2013 shall pay the applicable construction permit fee listed in Section 4 of this regulation prior to the issuance of a combined construction operating permit.
- 1.7 Beginning in FY 2014, the District shall issue an annual statement of fees to stationary sources authorized to operate in Jefferson County pursuant to Section 12.
- 1.8 Payment of fees for the Strategic Toxic Air Reduction (STAR) and Risk Management Plan (RMP) programs, operating permits, emissions fees, and the fees in section 1.3 are due within 45 days of the billing date. The District may approve an installment schedule of payments.
- 1.8.1 Failure to pay an applicable fee when due is a violation of District regulations.
- 1.8.2 Stationary sources failing to pay fees may be subject to penalties and an increase in the fee of an additional 5% per month up to a maximum of 25% over the original amount due.

- 1.8.3 Failure to pay emissions fees within 60 days of the due date shall automatically suspend the stationary source's authorization to operate until the fees are paid or the District has approved a payment schedule in writing.
- 1.9 The fiscal year used for determining the applicable permit fee is as follows:
- 1.9.1 For construction permits, permit transfers, and asbestos demolition/renovation permits, the fiscal year in which the permit is issued,
- 1.9.2 For first-issue minor source operating permits, the fiscal year in which the construction permit expires and is not renewed pursuant to section 4.5,
- 1.9.3 For first-issue federally enforceable District-origin operating permits (FEDOOPs), the fiscal year in which construction or minor source operating expires and is not renewed, and
- 1.9.4 For renewal operating permits, the fiscal year in which the previous operating permit expires.
- 1.10 Operating permit fees for non-Title V stationary sources are based on potential to emit for the entire stationary source.
- 1.11 The District may, at its discretion, adjust the term of an individual permit to conform with its inspection schedules of stationary sources or to aid in program implementation.

SECTION 2 Title V Emissions Fees

- 2.1 Applicability. Annual emissions fees are required from all major sources subject to the operating permit requirements of Regulation 2.16.
- 2.2 Emissions fees shall be calculated based on the actual emissions of the following pollutants: sulfur dioxide (SO₂), nitrogen oxides (NO_x), PM₁₀, PM condensables, volatile organic compounds (VOCs), and hazardous air pollutants (HAPs), from the stationary source for the calendar year (CY) preceding the start of the fiscal year in which the fee is due.
- 2.3 Emissions fees shall be calculated by multiplying the total of all the single pollutant actual emissions in tons per year (tpy) for CY 2011 by the fee rate of \$50.10 per ton.
- 2.4 The total annual emissions fee shall be the sum of the single pollutant fees except that:
- 2.4.1 No pollutant shall be counted in more than one single pollutant category,
- 2.4.2 No more than 4,000 tpy of the actual emissions of a single pollutant shall be counted toward the total emissions of a stationary source.
- 2.5 Emissions statements are required to be submitted annually in accordance with Regulation 1.06. If data for the preceding year are not submitted, the District shall determine the fees based on potential to emit.

SECTION 3 Filing and Banking Permit Fees3.1

Applicability. Stationary sources shall pay a filing fee to the District in accordance with Regulations 2.02 and 2.03, 2.16, and 2.17.

- 3.2 Filing fees shall be paid at the time an application is submitted to the District as follows:
- 3.2.1 Minor and Registered sources \$500
- 3.2.2 FEDOOP construction or operating permit \$750
- 3.2.3 Title V construction or operating permit _______\$1,000
- 3.3 An existing stationary source permitted pursuant to Regulation 2.03 shall not be required to pay a filing fee if authorized as an exempt stationary source pursuant to Regulation 2.02.
- 3.4 Banking Permit (issuance or reissuance with modification, no renewal required.)

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SECTION 4 Construction Permit Fees

- 4.1 Applicability. This section applies to each stationary source constructed in Jefferson County. Permit fees (except permit transfers, asbestos demolition/renovation permits, and stationary sources exempt in accordance with Regulation 2.02 or registered in accordance with Regulation 2.03) shall be based on the pollutant that has the largest potential to emit and are on a per permit basis.
- 4.2 Construction permit fees are based on potential to emit for the total project.
- 4.3 The fee for each permit shall be determined as follows:

4.3	The fee for each permit shan be determined as follows.	
4.3.1	Subject to Federal PSD/NSR (includes "net-outs," "offsets," and other exempti	ons,
	or subject to NSPS or NESHAPs)	\$8,357
4.3.2	100 tpy or more, the basic fee is	\$5,571
4.3.2.1	Subject to NSPS, add to the basic fee	\$1,989
4.3.2.2	Subject to NESHAPs, add to the basic fee	\$1,989
4.3.3	Less than 100 tpy, but greater than or equal to 50 tpy, the basic fee is	\$3,383
4.3.3.1	Subject to NSPS, add to the basic fee	\$1,493
4.3.3.2	Subject to NESHAPs, add to the basic fee	\$1,493
4.3.4	Less than 50 tpy, but greater than or equal to 10 tpy, the basic fee is	\$1,294
4.3.4.1	Subject to NSPS, add to the basic fee	\$995
4.3.4.2	Subject to NESHAPs, add to the basic fee	\$972
4.3.5	New Stage II Gasoline Dispensing Facilities	\$2,890
4.3.6	Modified Stage II Gasoline Dispensing Facilities for which testing or retesting	is
	necessary	\$1,154
4.3.7	Less than 10 tpy, but greater than or equal to 5 tpy, or Stage I Gasoline Dispen	sing
	Facilities of greater than 1000 gallon capacity, the basic fee is	\$995
4.3.7.1	Subject to NESHAPs or NSPS, add to the basic fee	\$498
4.3.8	Stage I Gasoline Dispensing Facilities of greater than 250 gallon capacity but l	ess
	than or equal to 1000 gallon capacity	\$249
4.3.9	Less than 5 tpy and subject to NSPS or NESHAPs (except asbestos demolition	/
	renovation projects subject to Section 7), the basic fee is	\$698
4.3.10	Less than 5 tpy and not subject to NSPS or NESHAPs	\$372
4.3.11	Permit transfers	\$99
4.4	If a source submits simultaneous applications for construction permits for two	
	identical pieces of equipment at the same location, the fee shall be the same	as that
	specified for one piece of equipment.	
4.5	Construction permits may be renewed until the project is completed and the	affected
	facility is in operation unless otherwise provided in Regulation 2.03. The cons	
	permit renewal fee shall be	plicable

SECTION 5 Minor Source Operating Permit Fees

construction permit fee, whichever is greater.

- 5.1 Applicability. Minor source operating permits are issued to stationary sources that are not subject to the emissions fees of Section 2 or the permit fees of Sections 6 and 7.
- 5.2 Minor source operating permits are valid until changes are made to the process operation equipment, the air pollution control equipment, or the pollutant emission rate increases.

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If changes are proposed, the owner or operator shall apply for the appropriate permits and any resulting permits shall be issued at full fee.

5.3	The fee for each minor source operating permit shall be determined as follows:
5.3.1	Reissuance of a permit for which the sole change is the name or address of the
	stationary source (this does not include change of owner or operator or relocation)
	\$58
5.3.2	Greater than or equal to 100 tpy but not subject to the Title V program \$1,543
5.3.3	Less than 100 tpy, but greater than or equal to 50 tpy, the basic fee is \$618
5.3.4	Less than 50 tpy, but greater than or equal to 10 tpy, the basic fee is \$465
5.3.5	Less than 10 tpy, but greater than or equal to 5 tpy, or Stage I Gasoline Dispensing
	Facilities, the basic fee is
5.3.6	Less than 5 tpy, the basic fee is
5.3.7	Gasoline Dispensing Facilities - Stage II, add to the Stage I fee per fueling
	position
5.3.8	Subject to NSPS, add to the applicable basic fee
5.3.9	Subject to NESHAPs, add to the applicable basic fee
5.3.10	Greater than 5 tpy of a single HAP or greater than 10 tpy of all HAPs combined,
	add to the applicable basic fee
5.3.11	Permit transfers
SECT	ION 6 Federally Enforceable District Origin Operating Permit (FEDOOP) Fees
6.1	Applicability. FEDOOPs are issued to stationary sources pursuant to Regulation 2.17.
6.2	Permit fees (except permit transfers and asbestos demolition/renovation permits) shall be
	based on the pollutant that has the largest potential to emit and are on a per permit basis.
6.3	The FEDOOP fee shall be the sum of the following:
6.3.1	Special processing fee (including cost of public notification)
	and
6.3.2	The sum of the permit fees for all of the emissions units at the stationary source that
	would normally be assessed pursuant to Section 5 if the stationary source had not
	applied for a FEDOOP.
6.4	The fee for initial issuance of a FEDOOP shall be adjusted on a prorated basis to account
	for the unexpired term of any previously issued operating permits pursuant to Section 5.
6.5	The fee for revision of a FEDOOP shall be the amount that would have been required by
	Section 4 or 5.
SECT	ION 7 Permits for Asbestos Demolition/Renovation Projects
7.1	Applicability. The permit fee or notification fee for asbestos demolition/renovation
	projects shall be determined as follows:
7.1.1	Friable asbestos demolition/renovation projects:
7.1.1.1	The basic permit fee including the first 1500 linear or square feet \$797
7.1.1.2	Add to the basic permit fee for each additional full or partial increment of 1500
	linear or square feet, up to a total of 5 increments
7.1.1.3	Add to the basic permit fee for each additional full or partial increment beyond
	the first 5 increments of 1500 linear or square feet \$177
7.1.2	Friable asbestos demolition/renovation projects using glovebags:

7.1.2.1	The basic permit fee including the first 1500 linear or square feet \$498
7.1.2.2	Add to the basic permit fee for each additional full or partial increment of 1500
	linear or square feet
7.1.3	Category I and II asbestos demolition/renovation projects:
7.1.3.1	
7.1.3.2	Add to the basic permit fee for each additional full or partial increment of 3,000
	linear or square feet, up to a total of 100 increments
7.1.3.3	Add to the basic permit fee for each additional full or partial increment beyond
	the first 100 increments of 3,000 linear or square feet
7.1.4	Notification fee for all asbestos demolition/renovation projects for which the quantity
	involved is less than 260 linear feet on pipes and 160 square feet on other facility
	components, or 35 cubic feet of facility components if the length or area could not be
	measured previously\$38
7.1.5	Each address on a multiple-dwelling project shall be assessed a fee based on the
	criteria in sections 7.1.1 to 7.1.4.
7.1.6	A single permit may be issued with any number of combinations of projects described
	in sections 7.1.1 to 7.1.4.
7.1.7	If the project involves both a material that is measured in linear feet and a different
	material that is measured in square feet, the number of linear feet and square feet shall
	be added to determine the applicable fee.
7.1.8	If approved by the District, the amount of material involved in a project may be
	determined in cubic feet. For the purpose of section 7.1.2, an increment shall be 330
	cubic feet. For the purpose of section 7.1.3, an increment shall be 660 cubic feet.
7.1.9	The fee for a second and each subsequent revision to an issued permit for an asbestos
5 1 10	demolition/renovation project shall be 10% of the fee for the initially issued permit.
7.1.10	Additional fee for each requested inspection or assistance provided outside of the
	District's working hours of 8:00 a.m. to 5:00 p.m. weekdays, on a weekend, or on a
7 1 11	holiday. Requests shall be in writing and are subject to the District's approval. \$197
7.1.11	Emergency permit fee
CECT	ION 9 Dianterida Applicability I imit (DAI) Downita
8.1	ION 8 Plantwide Applicability Limit (PAL) Permits Applicability. Fees for PAL permits shall be:
	Initial PAL permit issuance
8.1.2	Annual PAL fee during the PAL permit effective period
8.1.3	Renewal of a PAL permit
8.1.4	Increasing a PAL during the PAL permit effective period
0.1.4	increasing a TAL during the TAL permit effective period \$6,337
SECT	ION 9 Review of Permit and Emissions Fees
9.1	Permit fees may be reviewed by the Board in accordance with KRS 77.205.
9.2	The Board may, by regulation, adjust the Title V emissions fee rate applicable to a fiscal
	year if the District recommends an adjusted fee rate based on the District's actual
	expenses incurred during the previous fiscal year, the District's projected expenses for
	the current fiscal year, and the total for all affected stationary sources of all single
	pollutant actual emissions for the previous calendar year.
9.3	If the Board adjusts the Title V emissions fee rate applicable to a fiscal year, the new rate
	shall be retroactive to the previous July 1.

SECTION 10 Risk Management Plan Program Fees

- 10.1 Applicability. Risk Management Plan (RMP) program fees are required annually from all stationary sources that are subject to the requirements of Regulation 5.15.
- 10.2 The RMP program fees shall be based on the highest RMP program level for any process at the source. The RMP program fees for FY 2013 are:

10.2.1	RMP Program 1	\$723
10.2.2	RMP Program 2	\$1,250
10.2.3	RMP Program 3	\$2,647

SECTION 11 STAR Program Fees

- 11.1 Applicability. Applies to Group 1 and 2 stationary sources as defined in Regulation 5.00. The STAR Program fees for Fiscal Year 2013 are:
- 11.1.1 For a Group 1 stationary source, the sum of:
- 11.1.1.1 \$5,691, plus
- \$208 per ton of actual emissions of HAPs and ammonia from the Group 1 source for calendar year 2010.
- 11.1.2 For a Group 2 stationary source:
- 11.1.2.1 \$566

SECTION 12 Schedule of Fees Beginning in FY 2014

- 12.1 Applicability. The following schedule of fees applies to all stationary sources beginning in FY 2014.
- 12.2 General Provisions.
- Each fiscal year, the fee rate for the previous fiscal year shall be adjusted by the sum of 1 plus the fractional change in the annual Consumer Price Index (CPI) as most recently published by the EPA, available at www.epa.gov/air/oaqps/permits/fees.html. The District shall make available, at the beginning of each fiscal year, a list of the fees applicable to that fiscal year.
- Fees for permits to construct, an initial or renewing authorization to operate, or permits for Asbestos Demolition/Renovation Projects shall be paid prior to issuance.
- 12.2.3 The District shall issue an annual statement of fees to stationary sources authorized to operate in Jefferson County.
- Payment of fees for the Strategic Toxic Air Reduction (STAR) and Risk Management Plan (RMP) programs, operating permits, and emissions fees are due within 45 days of the billing date. The District may approve an installment schedule of payments.
- Failure to pay an applicable fee when due is a violation of District regulations.
- 12.2.4.2 Stationary sources failing to pay fees may be subject to penalties and an increase in the fee of an additional 5% per month up to a maximum of 25% over the original amount due.
- 12.2.4.3 Failure to pay emissions fees within 60 days of the due date shall automatically suspend the stationary source's authorization to operate until the fees are paid or the District has approved a payment schedule in writing.
- 12.2.5 The fiscal year used for determining the applicable permit fee is as follows:
- 12.2.5.1 For construction permits, permit transfers, and asbestos demolition/renovation permits, the fiscal year in which the permit is issued,

- 12.2.5.2 For first-issue federally enforceable District-origin operating permits (FEDOOPs), the fiscal year in which construction or minor source operating expires and is not renewed, and
- 12.2.5.3 For renewal operating permits, the fiscal year in which the previous operating permit expires.
- 12.2.6 The District may, at its discretion, adjust the term of an individual permit to conform with its inspection schedules of stationary sources or to aid in program implementation.
- Title V emissions fees: Applicability. Annual emissions fees are required from all major sources subject to the operating permit requirements of Regulation 2.16.
- Emissions fees shall be calculated based on the actual emissions of the following pollutants: sulfur dioxide (SO₂), nitrogen oxides (NO_x), PM₁₀, PM condensables, volatile organic compounds (VOCs), and hazardous air pollutants (HAPs), from the stationary source for the calendar year (CY) preceding the start of the fiscal year in which the fee is due.
- Emissions fees shall be calculated by multiplying the total of all the single pollutant actual emissions in tons per year (tpy) for CY 2013 by the fee rate of \$50.10 per ton.
- 12.3.3 The total annual emissions fee shall be the sum of the single pollutant fees except that:
- 12.3.3.1 No pollutant shall be counted in more than one single pollutant category,
- 12.3.3.2 No more than 4,000 tpy of the actual emissions of a single pollutant shall be counted toward the total emissions of a stationary source.
- 12.3.4 Emissions statements are required to be submitted annually in accordance with Regulation 1.06. If data for the preceding year are not submitted, the District shall determine the fees based on potential to emit.
- 12.4 Stationary sources shall pay a filing fee to the District in accordance with Regulations 2.02, 2.03, 2.08, 2.17, and 2.16.
- 12.5 Filing fees shall be paid at the time an application is submitted to the District in accordance with this schedule.
- 12.6 An existing stationary source permitted pursuant to Regulation 2.03 shall not be required to pay a filing fee if later authorized as an exempt stationary source pursuant to Regulation 2.02.
- 12.7 The fee for the initial issuance of a Registration shall be adjusted on a prorated basis to account for the unexpired term of any previously issued operating permits issued pursuant to Regulation 2.03 or 2.17.
- 12.8 "PSD pollutants" for purposes of this regulation mean PM, PM_{2.5}, PM₁₀, SO₂, NOx, VOC, CO, Lead, Fluorides, Sulfuric Acid Mist, H₂S, Total Reduced Sulfur (including H₂S), Reduced Sulfur Compounds (including H₂S), Municipal Waste Combustor Acid Gases, Municipal Waste Combustor Metals, Municipal Waste Combustor Organics, Municipal Solid Waste Landfill Emissions, and GHGs.
- 12.9 Asbestos Demolition/Renovation projects.
- 12.9.1 All fees are assessed on each address of a multiple-dwelling project.
- 12.9.2 A single permit may include a combination of projects.

- 12.9.3 If the project involves both a material that is measured in linear feet and a different material that is measured in square feet, the number of linear feet and square feet shall be added to determine the applicable fee.
- 12.9.4 If approved by the District, the amount of material involved in a project may be determined in cubic feet. An increment shall be 330 cubic feet for friable asbestos.
- 12.9.5 An increment shall be 660 cubic feet for Category I and II asbestos projects.
- The fee for a second and each subsequent revision to an issued permit for an asbestos demolition/renovation project shall be 10% of the fee for the initially issued permit.

Schedule of Fees		
Fee Type		Amount
	Registered	
Filing Fee (non-refundable fee that applies to each application, to be paid prior to any review)		\$500.00
Annual Fees		\$750.00
	Minor	
Filing Fee (non-refundable fee that applies to each application, to be paid prior to any review)		\$500.00
Annual Fees		\$1,000.00
	Administrative Permit Revision	\$100.00
Permit Actions (to be paid	Minor Permit Revision	\$500.00
prior to issuance)	Significant Permit Revision (includes initial issuance)	\$1,500.00
NESHAP Review	Per Area Source MACT	\$500.00
	FEDOOP	
Filing Fee (non-refundable fee that applies to each application, to be paid prior to any review)		\$750.00
Annual Fees		\$1,500.00
Permit Actions (to be paid	Administrative Permit Revision (includes Construction renewal)	\$500.00
prior to issuance)	Minor Permit Revision	\$1,500.00
	Significant Permit Revision (includes new construction and initial issuance)	\$2,500.00

Schedule of Fees			
Fee Type		Amount	
NESHAP Review	Per Area Source MACT	\$500.00	
STAR Program	EA Demo with Tier 3 or 4 Modeling	\$1,500.00	
	De Minimis Determination Only (Per TAC)	\$100 per TAC up to \$500 per application	
	Annual Base Fee	\$5,838.12	
	Title V		
Filing Fee (non-refundable fee that applies to each application, to be paid prior to any review)		\$1,000.00	
Annual Fees		\$51.40 per ton	
Permit Actions (to be paid	Administrative Permit Revision (includes Construction renewal)	\$500.00	
prior to issuance)	Minor Permit Revision	\$1,500.00	
	Significant Permit Revision (includes new construction and initial issuance)	\$2,500.00	
NESHAP Review	Per Major Source MACT	\$1,000.00	
NESHAP Review	Per Area Source MACT	\$500.00	
	EA Demo with Tier 3 or 4 Modeling	\$1,500.00	
STAR Program	De Minimis Determination Only (Per TAC)	\$100 per TAC up to \$500 per application	
	Annual Base Fee	\$5,838.12	
	Annual additional Fee based on actual emissions of HAPS and ammonia	\$213.38 per ton	
PSD/NNSR (Per NSR Pollutant)		\$5,000.00	
	Initial Issuance	\$5,000.00	
DAI (non NCD Dollators)	Annual Fee during the PAL effective period	\$2,135.82	
PAL (per NSR Pollutant)	Renewal of a PAL Permit	\$5,000.00	
	Increase of a PAL during the PAL effective period	\$5,000.00	

Schedule of Fees			
Fee Type		Amount	
Base Fee Schedule	Type of Application	Fee Amount	
Banking Fee		\$611.41	
Public Notice		Actual Cost	
Expedited Public Hearing	At the Permittee's request or convenience.	\$2,000.00	
Stack Test Review		\$500.00	
NSPS Review	Per NSPS	\$1,000.00	
Case-by-case MACT Review		\$15,000.00	
STAR Program	De Minimis Determination Only (Per TAC)	\$100 per TAC up to \$500 per application	
	EA Demo with Tier 3 or 4 Modeling	\$1,500.00	
	Risk Management Program		
RMP Program 1		\$723.00	
RMP Program 2	Based on the highest RMP program level for any process at the source.	\$1,250.00	
RMP Program 3		\$2,647.00	
	Gasoline Dispensing Facilities		
New Stage II		\$2,964.71	
Modified Stage II	Testing and Retesting Necessary	\$1,183.83	
	Base Fee	\$313.91	
Stage II	+		
	Per Fueling Position Fee	\$252.36	
Stage I	Base Fee	\$313.91	

Schedule of Fees			
Fee Type		Amount	
Stage I	Capacity greater than 1,000 gallons	\$1020.72	
Stage I	Capacity greater than 250 gallons but less than 1,000 gallons	\$255.44	
Asbes	tos Demolition/Renovation Pro	jects	
Emergency Permit Fee	Additional fee	\$25.00	
Friable Asbestos (w/o glovebags)	First 1,500 linear or square feet	\$817.60	
Friable Asbestos (w/glovebags)	First 1,500 linear or square feet	\$510.87	
Category I and II Asbestos Demolition/Renovation projects	First 3,000 linear or square feet	\$304.68	
Notification Fee (Non-friable) (Non-friable)	Less than 260 linear feet on pipes, 160 square feet on other facility components, and 35 cubic feet of facility components if the length or area could not be measured previously.	\$38.98	
Notification Fee (Friable)	Less than 260 linear feet on pipes, 160 square feet on other facility components, or 35 cubic feet of facility components if the length or area could not be measured previously.	\$38.98	
Friable Asbestos (w/o glovebags)	Each additional full or partial increment of 1,500 linear or square feet or 330 cubic feet, up to a total of 5 increments	\$817.60	
Friable Asbestos (w/o glovebags)	Each additional full or partial increment beyond the first 5 increments of 1,500 linear or square feet or 330 cubic feet	\$181.58	

Schedule of Fees		
Fee Type		Amount
Friable Asbestos (w/glovebags)	Each additional full or partial increment of 1,500 linear or square feet	\$510.87
Category I and II Asbestos Demolition/Renovation Projects	Each additional full or partial increment of 3,000 linear or square feet or 660 cubic feet, up to a total of 100 increments	\$304.68
Category I and II Asbestos Demolition/Renovation Projects	Each additional full or partial increment beyond the first 100 increments of 3,000 linear or square feet or 660 cubic feet	\$66.68
Weekend/After Hours inspection fee	Per written request for inspection or assistance provided outside of the District's working hours of 8:00 a.m. to 5:00 p.m. weekdays, on a weekend, or on a holiday.	\$202.09

Adopted v1/6-13-79, effective 6-13-79; amended v2/4-21-82, v3/11-16-83, v4/12-17-86, v5/6-20-90, v6/7-15-92, v7/5-19-93, v8/12-15-93, v9/5-25-94, v10/6-21-95, v11/9-20-95, v12/7-17-96, v13/3-19-97, v14/4-16-97, v15/9-16-98, v16/6-16-99, v17/5-17-00, v18/12-20-00, v19/9-19-01, v20/1-18-06, v21/8-16-06, v22/10-24-08, v23/10-21-09, v24/ 11-17-10, v25/11-16-11, v26/5-15-13.

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